GOVERNMENT OF INDIA
POWER
LOK SABHA

STARRED QUESTION NO:322
ANSWERED ON:17.04.2000
POWER PROJECTS WITH FOREIGN COLLABORATION
BODAKUNTI VENKATESHWARLU

Will the Minister of POWER be pleased to state:

(a) whether any agreements have been signed by State Governments for construction of power projects with foreign collaboration during the Ninth Plan period;

(b) : if so, the details thereof, State-wise;

(c) : the salient features and the target for completion of each of the projects; and

(d) : the position of power generation likely to improve therefrom?

Answer

THE MINISTER OF STATE IN THE MINISTRY OF POWER

(SHRIMATI JAYAWANTI MEHTA)

(a) to (d) : A Statement is laid on the Table of the House.

STATEMENT REFERRED TO IN REPLY TO PARTS (a) TO (d) OF STARRED QUESTION NO. 322 TO BE ANSWERED IN THE LOK SABHA ON 17.04.2000 REGARDING POWER PROJECTS WITH FOREIGN COLLABORATION

(a) to (c) : Yes, Sir. There are 59 private power projects involving investment by foreign companies, which require techno-economic clearance of Central Electricity Authority. Out of these, agreements have been signed by State Governments in respect of 20 projects during the first three years of the Ninth Plan period (1997-2002). The State-wise details and salient features of these 20 projects are given below:

Sl. No.	Name of Project	Capacity (MW)	Date of signing of Power Purchase Agreement	Date of techno-economic clearance	Commissioning Schedule
1.	Bhadravati TPS (M/s Central India Power). Maharashtra	1072	3.8.1998	29.12.1994	42-48 months from Financial Closure
2.	Duburi TPP Units 1 & 2 (M/s.Kalinga Power Corporation),Orissa	500	20.11.1997	29.4.1999	33-36 months from Financial Closure
3.	Gouripore TPP (M/s Gouripore Power Company),West Begnal	150	15.10.1998	19.4.1999	32 months from Financial Closure
4.	Rosa TPP (M/s.Indo-Gulf Fertilizers). Uttar Pradesh	567	24.9.1998	19.9.1997	40 months from Financial Closure

5. Srinagar HEP (M/s Duncans North Hydro Power Co.Ltd.) Uttar Pradesh	330	28.8.1998	26.11.1999 from Financial Closure	62 months
6. Bhilai TPP (M/s Bhilai Power Supply Comp.), Madhya Pradesh	574	17.11.1997	3.10.1997 from Financial Closure	39 months
7. Pithampur DGPP (M/s Shapoorji Pallonji Power Co.Ltd.) Madhya Pradesh	119.7	18.11.1997	10.2.1998 from Financial Closure	14-17 months
8. Ratlam DGPP (M/s GVK Power(Ratlam), Madhya Pradesh	118.63	18.11.1997	10.2.1998 from Financial Closure	14-17 months
9. Vizag TPS (M/s HNPCL) Andhra Pradesh	1040	15.4.1998	25.7.1996 from Financial Closure	38-44 months
10. Ramagundam Extn.(M/s BPL Group) Andhra Pradesh (on ICB Route)	520	29.1.1999	26.6.1997 from Financial Closure	33-39 months
11. Krishnapatnam `B` TPP (BBI Power Krishnapat-nam Co.),Andhra Pradesh (on ICB Route)	520	9.7.1999	16.6.1998 from Financial Closure	36-42 months
12. Nagarjuna TPP (M/s Nagarjuna Power Corporation Ltd.) Karnataka	1015	23.7.1999	29.4.1999 from Financial Closoure	38-42 months
13. Bangalore CCPP (M/s Peenya Power) Karnataka	107.6	22.10.1999	20.9.1999 from Financial Closure	19 months
14. North Madras TPS-II (M/s Videocon Power), Tamil Nadu	1050	2.2.1998	3.4.1996 from Financial Closure	42-46 months
15. Tuticorin TPP St. IV (M/s SPIC), Tamil Nadu	525	12.2.1998	31.7.1997 from Financial Closure	39 months
16. North Madras TPP (M/s Tri-Sakthi Energy Private Limited), Tamil Nadu	525	19.7.1999	31.7.1998 from Financial Closure	37 months

17. Samayanallur DGPP(M/s Balaji Power) Tamil Nadu Closure	106	21.5.1998	10.2.1998 from Financial	14-17 months
18. Samalpatti DGPP (M/s Samalpatti Power Co. Ltd.) Tamil Nadu Closure	106	22.5.1998	10.2.1998 from Financial	14-17 months
19. Jayamkondam TPP (M/s Jayamkondam Lignite Power Corporation Ltd.) Tamil Nadu (On ICB Route) techno-economic clearance	500	15.6.1998 (Date of Award)	The promoters are yet to submit their complete Detailed Project Report to C.E.A. for	
20. Ennore CCGT (M/s Dakshin Bharat Energy Consortium), Tamil Nadu (On ICB Route) techno-economic clearance	1884.64	28.12.1998 (Date of Award)	The promoters are yet to submit their complete Detailed Project Report to C.E.A. for	

(d) : On commissioning of these 20 projects, 11,330 MW of additional generation capacity will be available.